

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY - REGION 6

1445 Ross Avenue, Suite 1200

Dallas, Texas 75202-2733

ACKNOWLEDGEMENT AND RECORD OF SPCC INSPECTION/PLAN REVIEW

SPCC CASE #: LA 554, 555, 556 FRP ID: _____ DATE: 08-16-90

Inspector Name: <u>Don Smith</u>		EPA Region: <u>06</u>	
Inspection Team Members: <u>Tamara</u>			
Name of Facility: <u>Lirette, LATERRETT, Bay Baptiste.</u>			
Latitude: _____		Longitude: _____	
Source: _____			
Facility Address: _____			
City: _____		County/Parish: _____	State: _____ Zip: _____
Facility Contact: <u>Pat Bergeron</u>		Title: <u>Environmental</u>	
Telephone Number: <u>504-857-9215</u>			
Name of Owner/Operator: <u>Don Smith</u>			
Corporate Address: _____			
<u>2505 Petroleum Drive</u>			
City: <u>Houma</u>		State: <u>LA</u>	Zip: <u>70363</u>
Corporate Contact: _____		Title: _____	
Telephone Number: _____			
Synopsis of Business: <u>Oil Refining & Distribution</u>			
How many employees at this facility: _____			
If unmanned, number of employees at this Facility: _____			
Sic Code: <u>1311</u>			
Route of Entry to Waterway: _____			
Distance to Navigable Waterway:(in feet) _____			
Relative Position: _____		Elevation above water body (ft.): _____	

Acknowledgement of Inspection:

Company Contact: _____ Title: _____
EPA/START Inspector: _____ Title: _____

9527303



Memorandum of Understanding (check all applicable descriptions):

<input type="checkbox"/> Non-Transportation Related		<input checked="" type="checkbox"/> Transportation Related	
<input checked="" type="checkbox"/> EPA	<input type="checkbox"/> MMS	<input checked="" type="checkbox"/> USCG	<input type="checkbox"/> OPS
<input type="checkbox"/> Onshore <input checked="" type="checkbox"/> Offshore <input type="checkbox"/> Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Refining <input type="checkbox"/> In plant processing <input type="checkbox"/> Waste Treatment <input checked="" type="checkbox"/> Storage <input type="checkbox"/> Commercial <input type="checkbox"/> Agriculture <input type="checkbox"/> Industrial <input type="checkbox"/> Public <input type="checkbox"/> Load/Unloading Racks <input type="checkbox"/> In-Facility pipelines	<input type="checkbox"/> Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Storage	<input type="checkbox"/> Over Water Transfer (loading arms, pipes at Terminal) <input type="checkbox"/> Oily ballast tanks <input type="checkbox"/> Tank washings from vessels	<input type="checkbox"/> Inline/Breakout Tanks: injected/reinjected for continuous pipeline operation

SPCC Part 112.1(b)

<input type="checkbox"/> Drilling	<input checked="" type="checkbox"/> Producing	<input checked="" type="checkbox"/> Gathering	<input checked="" type="checkbox"/> Storing
<input type="checkbox"/> Processing	<input type="checkbox"/> Refining	<input checked="" type="checkbox"/> Transferring	<input type="checkbox"/> Distributing
<input type="checkbox"/> Consuming oil/oil products			

Facility Type:

<input checked="" type="checkbox"/> Oil Gas Production	<input type="checkbox"/> Gas Station/Convenience	<input type="checkbox"/> Industrial	<input type="checkbox"/> Commercial
<input type="checkbox"/> Petroleum Distributor	<input type="checkbox"/> Auto Dealership	<input type="checkbox"/> Local Government	<input type="checkbox"/> State Government
<input type="checkbox"/> Bulk Storage	<input type="checkbox"/> Federal (Non-Military)	<input type="checkbox"/> Aviation	<input type="checkbox"/> Contractor
<input type="checkbox"/> Refinery / Petrochemical	<input type="checkbox"/> Federal (Military)	<input type="checkbox"/> Farm	<input type="checkbox"/> Railroad
<input type="checkbox"/> Utilities	<input type="checkbox"/> Trucking/Transport	<input type="checkbox"/> Trustee/Native American	<input type="checkbox"/> Other:

Other: _____

Does the Facility conform to any of the following industry standards (check all that apply)?

<input type="checkbox"/> API-620 Design and Construction of Large, Welded, Low-Pressure Storage Tanks	<input type="checkbox"/> API-650 Welded Steel Tanks for Oil Storage	<input type="checkbox"/> API-653 Tank Inspection, Repair, Alteration, and Construction	<input type="checkbox"/> API-2610 Design Construction, Operation Maintenance, and Inspection of Terminal and Tank Facilities
<input type="checkbox"/> UI-142 Steel Above-ground Tanks for Flammable and Combustible Liquids	<input type="checkbox"/> None	<input type="checkbox"/> Other Standard(s)	

List Standard(s) of facility: _____

Facility Startup Date: _____	SPCC Plan Required Date: _____
AST Storage Capacity(gal): _____	UST Storage Capacity(gal): _____
Annual Oil throughput(gal): _____	Production Rates(gal): _____
SPCC Plan prepared: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	SPCC Plan available for review: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
SPCC Plan available (during a normal 8 hr day): <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	SPCC Plan maintained on site: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Facility is: <input type="checkbox"/> Unattended <input checked="" type="checkbox"/> Attended (<input type="checkbox"/> Daily (8 hrs) <input type="checkbox"/> Daily (24 hrs) <input checked="" type="checkbox"/> Periodically)	
SPCC Plan Certified: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	Date of Certification: _____
Name of Professional Engineer: <u>Kerry Redman</u>	
License Number: <u>22701</u>	State: <u>LA</u>
SPCC Plan reviewed every three years? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO SPCC Plan review sign-off? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
Is there a secondary containment? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
Does the SPCC Plan indicate that management has approved the plan? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
Mgmt Personnel Name: <u>George P. ...</u>	
Mgmt Personnel Title: <u>Director of ...</u>	
Have there been any prior releases at this facility? <u>Bay Baptiste Lrette</u>	
If YES, provide date(s), spill size(gal), and source of information:	
Date: <u>10/24/99</u> Spill size (gal): <u>210</u> Info. Source: <u>SPCC Plan</u>	
Date: <u>05/13/99</u> Spill size (gal): <u>10</u> Info. Source: <u>SPCC Plan</u>	
Date: _____ Spill size (gal): _____ Info. Source: _____	
Have there been reportable spills at this Facility per 40 CFR part 110? <input type="checkbox"/> YES <input type="checkbox"/> NO	
Has the Facility had a spill of more than 1,000 gallons in the past 12 months? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
If YES, provide: Date of Spill: _____ Was Plan submitted per 40 CFR 112.4? <input type="checkbox"/> YES <input type="checkbox"/> NO	
Has the Facility had two spills of a harmful quantity in the past 12 months? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
If YES, provide: Date of Spill: _____ Was Plan submitted per 40 CFR 112.4? <input type="checkbox"/> YES <input type="checkbox"/> NO	
Has there been any change of facility design, construction, operation, or maintenance which could affect the facility's potential for discharge? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
If YES, describe: _____	
Date of Latest Change: _____ Plan Amended by PE: _____	

	Plan Review	Field Inspection
GENERAL TOPICS 112.7(b), (c), (d)		
Plan includes a prediction of equipment failure(s) which could result in a discharge from the facility per 40 CFR 112.7(b) <i>sec-1</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	
Plan discusses appropriate containment and/or diversionary structures equipment per 40 CFR 112.7(c) Note: Production Facility (i.e. process vessel) <i>sec-1</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	
Installation of structures or equipment listed in 112.7(c) was determined to be impracticable <i>solid waste tank</i>	<input type="radio"/> YES <input checked="" type="radio"/> NO	
If YES, impracticability clearly demonstrated	<input type="radio"/> YES <input type="radio"/> NO	
If YES, contingency plan per 40 CFR 109 provided	<input type="radio"/> YES <input type="radio"/> NO	
If YES, written commitment of manpower provided	<input type="radio"/> YES <input type="radio"/> NO	
General Notes/Comments:		
INSPECTIONS AND RECORDS 112.7 (e)(8) <i>sec-1. General</i>		
a. Inspections required by 40 CFR 112 are in accordance with written procedures developed for the Facility.	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
b. Written procedures and a record of inspections are signed by the appropriate supervisor or inspector.	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
c. Written procedures and a record of inspections are made part of the SPCC Plan. <i>the plan</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
d. Written procedures and a record of inspections are maintained for a period of three (3) years. <i>not maintained</i>	<input type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input checked="" type="radio"/> Inad <input type="radio"/> N/A
General Notes/Comments: <i>No discussion of length of time inspection records maintained.</i>		

	Plan Review	Field Inspection
PERSONNEL TRAINING AND SPILL PREVENTION PROCEDURES 112.7 (e)(10)		
a. Training on the operation and maintenance of equipment to prevent the discharge of oil and applicable pollution control laws, rules, & regulations.	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
b. Designated person accountable for spill prevention	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
c. Spill prevention briefings scheduled periodically	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
Comments based on inspection:		
OIL DRILLING PRODUCTION OR WORKOVER FACILITIES, OFFSHORE 112.7 (e)(7) Note: See Tank and Secondary Containment Forms.		
a. Oil drainage collection equipment utilized?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Drains controlled/directed to central collection?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
b. Sump system, if used, adequately sized?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Spare pump/equivalent method available?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Regularly scheduled preventive maintenance program to assure reliable operations of the liquid removal system and pump start-up device?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
c. Separators/treaters equipped with dump valves?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Measures in place should dump valve fail?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
d. Atmospheric storage/surge tanks equipped with high level sensing devices?	<input type="radio"/> YES <input checked="" type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
e. Pressure tanks equipped with high and low pressure sensing devices?	<input type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
f. Tanks have corrosion protection measures?	<input type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
g. Written procedure for inspecting and testing pollution prevention equipment and systems prepared?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A

	Plan Review	Field Inspection
- Written procedure maintained at the Facility?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Written procedure included in the SPCC Plan?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Inspections and tests conducted periodically?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Frequency Daily, or	<input type="radio"/> YES <input checked="" type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Frequency Weekly, or	<input type="radio"/> YES <input checked="" type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Frequency Monthly, or	<input type="radio"/> YES <input checked="" type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Frequency Annual, or	<input type="radio"/> YES <input checked="" type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Other frequency?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
h. Surface and subsurface well shut-in valves and devices are sufficiently described? <i>Section 5</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Detailed records for each well maintained? <i>not in spec</i>	<input type="radio"/> YES <input checked="" type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
i. Blowout preventer (BOP) assembly installed and utilized in accordance with state regulatory agency requirements?	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
j. Well control measures provided in the event of emergency conditions? <i>Sec 5</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
k. Written instructions are prepared for contractors and subcontractors by the owner or operator? <i>Sec 2</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Such instructions are maintained at the Facility? <i>11</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
l. Manifolds are equipped with check valves? <i>Sec. 2</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
m. Flowlines are equipped with high pressure sensing device and shut-in valve at the wellhead? <i>Sec 2</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- If NO, is a pressure relief system provided?	<input type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
n. Pipelines have corrosion protection? <i>Sec 2</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A

	Plan Review	Field Inspection
o. Sub-marine pipelines are Stress Protected?	<input type="radio"/> YES <input checked="" type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Sub-marine pipelines are inspected periodically? <i>See</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Frequency Daily, or	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Frequency Weekly, or	<input type="radio"/> YES <input checked="" type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Frequency Monthly, or	<input type="radio"/> YES <input checked="" type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Frequency Annual, or	<input type="radio"/> YES <input checked="" type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Other frequency?	<input type="radio"/> YES <input checked="" type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
- Inspections are documented and maintained? <i>SPCC Log & Inspection Procedures</i>	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> Adeq <input type="radio"/> Inad <input type="radio"/> N/A
Comments based on inspection: No discussion of whether tanks are atmospheric or pressurized and sensing devices, if any, present. No discussion of corrosion protection. No discussion of whether detailed records are kept for each well.		